

Appalachian Power (APCo)

In January 2019, the Public Service Commission of West Virginia approved new rates for APCo and Wheeling Power. The new rates included the impact of the Federal Tax Cuts and Jobs Act Commercial customers' monthly bills will decrease by 1.06% and Industrial customers' costs will remain essentially unchanged. The tax credit will extend from March 2019 and conclude on June 2020.

Indiana Michigan Power Company (I&M)

In May 2018, the Indiana Utility Public Service Commission approved a settlement agreement for new rates for I&M, Indiana customers. Commercial and Industrial customers' costs increased by approximately 7%. As a result of the Federal Tax Cuts and Jobs act, I&M provided \$4 million in tax credits to all customers between July through December 2018. These tax credits were incorporated as a result of the federal tax law changes.

Kentucky Power Company

In June 2018, the Kentucky Public Service Commission approved a reduction in Kentucky Power's Commercial and Industrial rates as a result of the Federal Tax Cuts and Jobs Act. Large Generation and Industrial customers tax credit are calculated based on a \$/kWh allocation and the total credit will vary by customer class and energy used. These tax credits will apply starting in July 2018 through 2020.

Public Service Company of Oklahoma (PSO)

On March 14, 2019, the Oklahoma Corporation Commission approved new rates for PSO and includes the impact of the Federal Tax Cuts and Jobs Act. Commercial customer rates will increase by 1.3-2% and Industrial customers by 1-2%. The federal tax credit for all customers will begin April 2019 and planned to phase out in 2024.

Southwest Electric Power Company (SWEPCO)

Effective September 2018, SWEPCO's Texas Commercial and Industrial customers saw a reduction in rates as a result of the Federal Tax Cuts and Jobs Act. The bill impact is expected to be between 2-4% as tax credits will vary by customer class and energy used.

AEP Texas

In September 2018, the Public Utility Commission of Texas approved a settlement agreement reducing AEP Texas' Annual Revenue Requirement (ARR) by \$27 million, that reflects the impact of the Federal Tax Cuts and Jobs Act. AEP Texas agreed to reduce the distribution-cost recovery factors (DCRFs) to \$55.6 million, with AEP Central's ARR cut by \$21.2 million and AEP North's by \$5.8 million, which results in a decrease in Commercial rates of 3-4%.

Rate Matrix

		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Appalachian Power													
VA Fuel Rate	2019	0.021690											
	2018	0.021690										0.021690	
Kentucky Power													
Fuel	2019	0.008250	(0.000160)	0.001090	(0.00321)								
	2018	(0.003370)	0.002600	0.001500	0.004000	0.009550	0.006420	0.002830	0.003020	0.001460	0.001700	0.003170	0.000390
Environ	2019	0.103649	0.067179	0.064157	0.087007								
	2018	0.150130	0.132078	0.090062	0.074968	0.102048	0.081589	0.111620	0.085296	0.083601	0.092221	0.095931	0.094179
Indiana Michigan Power													
Indiana Fuel (FFR)	2019	(0.002007)			(0.003583)								
	2018	(0.002400)			(0.001774)		0.000792				(0.002007)		
Michigan Fuel (PSCR Factor)	2019	(0.00457)											
	2018	0.017970				0.004030						(0.004570)	
Public Service Company Oklahoma													
Fuel - Primary	2019	0.031861			0.003054								
	2018	0.032592										0.031861	
Fuel - Secondary	2019	0.029350			0.002083								
	2018	0.028475										0.029350	
Southwestern Electric Power Company													
AR - Fuel - Primary	2019	0.031397			0.034018								
	2018	0.030739			0.031397								
AR - Fuel - Secondary	2019	0.032419			0.035125								
	2018	0.031739			0.032419								
LA - Environ - Primary	2019	0.000678	0.000558	0.000554	0.000646								
	2018	0.000714	0.000629	0.000447	0.000700	0.000621	0.000243	0.000595	0.000635	0.000589	0.000346	0.000975	0.000649
LA - Environ - Secondary	2019	0.000700	0.000576	0.000573	0.000666								
	2018	0.000738	0.000650	0.000462	0.000722	0.000641	0.000251	0.000614	0.000656	0.000608	0.000357	0.001007	0.000670
LA - Fuel - Primary	2019	0.032432	0.033654	0.036288	0.022845								
	2018	0.032917	0.029793	0.036988	0.035178	0.030179	0.030777	0.033666	0.026481	0.028779	0.030476	0.029243	0.032378
LA - Fuel - Secondary	2019	0.033486	0.034749	0.037469	0.023589								
	2018	0.033988	0.030761	0.038191	0.036322	0.031161	0.031778	0.034761	0.027342	0.029714	0.031467	0.030195	0.033432
TX-Non-ERCOT Fuel - Primary	2019	0.029027	0.029684										
	2018	0.029684				0.032996			0.029771			0.029027	
TX-Non-ERCOT Fuel - Secondary	2019	0.029963	0.030640										
	2018	0.030640				0.034060			0.028841			0.029963	
		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec